A High Temperature Heat Pump Using Water Vapor as Working Fluid

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Project driven by market needs:

Distribution of heat demand for industry (France / Source:EDF)



Current heat pump offering mostly limited to ~85°C Needs above 100°almost 4 times greater than below

Need to develop high temperature heat pumps for industrial market

Project target: 600 kW @ 90/130°C





Why water vapor ?

Natural refrigerant Outstanding efficiency at high temperature Can be used in closed and open loops (direct vapor recompression)





Mechanical Vapor Recompression - MVR

How does it operate ?

When you want to concentrate a fluid, you have to remove the water, by:

- Increasing the product's temperature above its boiling point
- Providing thermal energy, mainly steam, for heating up

The average of thermal energy consumption from the boiler is around 750 kWh /t fluid vapor evaporated

For the same outcome, if you want to drastically reduce your energy consumption, you can:

- Set up a MVR solution
- Ensure that MVR could provide the required delta P

Then the average of electrical energy consumption is around 130 kWh / t fluid vapor evaporated



Principle of mechanical vapor compression, C compressor, D condensate (water), E exhaust vapor, F feed (brine), H heating steam, K concentrate. Prof. Martin Zogg 2008, In target range of project:

No offer for closed loop heat pumps. State of the art for direct vapor recompression is unsatisfactory.



Mass flows assume 90°C saturated suction













Axial bearing (schematic)



Principles of active Magnetic bearings

Magnetic radial bearing







A proven technology platform: 700 chillers sold in 15 years With outstanding record of reliability





Still many technical challenges, including



AIR Tests

Initial testing on air → Validate: Mechanical design of impellers Start / Stop sequences General good operation Motor cooling Labyrinth seals Etc...





Complete mapping of the aero design of the impellers. Validation of CFD modeling.





Complete heat pump on EDF test stand

Integration of drive line with exchangers for complete heat pump. Intergration with EDF test stand providing heat source and sink. Validation of performance.



Summary of test results



	Del	Heat Power	
Speed (Hz)	1st stage	2d stage	(kW)
503	12,1	11,0	389
553	14,4	13,8	433
624	18,4	18,2	480
665	20,5	20,1	618

← DeltaT ← COP compr.

The objectives of the project are exceed.

DT(Condensation – Evaporation) = 40°C.

Identified some potential for efficiency improvement.





Future perspective



1/ Ongoing investigations to find a site to install the prototype as an industrial demonstration unit. Probably a sugar plant

2/ Perspective to develop a range of industrial machines. Approximate anticipated capacity range:

Stages	Max DT	Motor power (kW)	130	300	440	820
1	20 K	Heating power (kW)	700	1650	2400	4500
2	40 K		1400	3300	4800	9000



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